



राज्य भार प्रेषण केन्द्र

STATE LOAD DISPATCH CENTRE

**WEEKLY REACTIVE ENERGY ACCOUNT**

**UNDER INTRA STATE ABT**

**Period From 06 Aug- 2007 to 12 Aug-2007.**

**Week No : 20**

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**STATE LOAD DISPATCH CENTRE**

Vadodara -390002, Website : www.sldcguj.com

No. SLDC / ABT /Comm /REC/ Week 20/8.2

Date :

07-Sep-07

**Summary of Reactive Energy Charges of constituents with ISTS**  
for the week from **06-August-07** to **12-August-07**

	<b>PGVCL</b>	<b>DGVCL</b>	<b>UGVCL</b>	<b>MGVCL</b>	<b>TPAEC0.</b>	<b>TPSECo.</b>	<b>KPTL.</b>	<b>Total</b>
High Voltage ( >103%)	-598072	887372	1562242	542016	677608	-9559	-835	<b>3060771</b>
Low Voltage ( < 97% )	203	-904	-2	-4162	0	-7390	0	<b>-12254</b>
<b>Total</b>	<b>-597869</b>	<b>886468</b>	<b>1562240</b>	<b>537854</b>	<b>677608</b>	<b>-16949</b>	<b>-835</b>	<b>3048517</b>

**Note :-**

1. VARh Charges are Rs. 50.00 per MVARh . It is as per GERC order no.03 dated 11th August-06.
2. Positive figures payable to REC Pool Account and Negative figures receivable from REC Pool Account.
3. Any discrepancies in the calculations may be informed at the earliest.
4. All reactive energy transactions are considered with the GETCO network. Hence amount payable to REC pool account is to be receivables/ payable to/from GETCOs account.
5. Reactive energy calculations made for all interconnecting lines between interdiscom i.e. four discom ( erstwhile GEB ) and three distribution licensee ( AEC0, SECO and KPTL).
6. Presently all interconnecting lines of GETCO are considered between discom at notional boundaries. However, the EHV lines connected with ISTS considered as interconnecting lines between GETCO and ISTS. Reactive energy account for MVAR exchange among ISTS network shall be applicable as per REC account of WRLDC. No any reactive exchange considered within the network comprises under Discom boundary.
7. The payment terms and condition is as per the norms of GERC order. The invoice is to be raised by receivable utility towards the STU (GETCo). The details of transaction shall be intimated to SLDC on the last date of payment to enable SLDC to ensure weekly settlement and for appropriate action during the monthly commercial coordination meeting.