



राज्य भार प्रेषण केन्द्र

STATE LOAD DISPATCH CENTRE

WEEKLY REACTIVE ENERGY ACCOUNT

UNDER INTRA STATE ABT

Period From 17 Sep- 2007 to 23 Sep-2007.

Week No : 26

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TRIAL BILL UNDER ABT

गुजरात अेनर्जी ट्रान्समीसन कोर्पोरेशन लिमिटेड

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED



राज्य भार पेषण केन्द्र

STATE LOAD DESPATCH CENTRE

Email : sldcabt@gebmail.com

Tel:- 0265 - 2352103, 6531132, 2322210 Fax 0265- 2322204

Ref No: SLDC/ABT/REC/week 26/2007-08/9.5

Date : 10.10.2007

Trial bill for Mock Exercise of ABT

To ;

- | | |
|--|---|
| 1) General Manager (Commerce), UGVCL, Mehsana | 2) Managing Director, UGVCL, Mehsana. |
| 3) General Manager (Commerce), DGVCL, Surat | 4) Managing Director, DGVCL, Surat |
| 5) General Manager (Commerce), MGVCL, Vadodara | 6) Managing Director, MGVCL, Vadodara |
| 7) General Manager (Commerce), PGVCL, Rajkot. | 8) Managing Director, PGVCL, Rajkot. |
| 9) General Manager (Finance), GETCO, Vadodara. | 10) Managing Director, GETCO, Vadodara. |
| 11) General Manager (commerce), GUVNL, Vadodara. | 12) Chief Engineer, GUVNL, Vadodara. |
| 13) Chief Manager (Finance), TAECO, A'dabad. | 14) General Manager, TPEACo, A'dabad |
| 15) Chief Manager (Finance), SECO, Surat | 16) General Manager, SEACo, Surat |
| 17) Manager (Account) , KPTL, Kandla. | 18) Chief Manager, KPTL, Kandla. |
| 19) Member Secretary ,GERC, Ahmedabad | |

Sub : Reactive Energy Charges (REC) Account for the week from 17.09.07 to 23.09.07.

Sir,

The statement of account of Reactive Energy Charges for State grid utilities from 17.09.07 to 23.09.07 under Intra state ABT is enclosed herewith. A utilities who have to pay reactive charges are requested to make payments to the pool accounts within 07 days from the date of statement issued (as per clause 16(i) of GERC order no.03/11th Augst-06). Payments received after 08 days shall attract simple interest @ 0.04% interest for each day of delay.

Details of reactive energy account for the above week is available at SLDC website www.sldcguj.com under commercial link & sub link weekly REC account. **(Due date for payment on or before: _____)**

Yours faithfully

Chief Engineer (LD)

Encl:

- (1) REC Summary Statement
- (2) Detail statement of REC for individual utility.

राज्य भार प्रेषण केन्द्र

STATE LOAD DISPATCH CENTRE

Vadodara -390002, Website : www.sldcguj.com

No. SLDC / ABT /Comm /REC/ Week 26/9.4

Date : 10-Oct-07

Summary of Reactive Energy Charges of constituents with ISTS

for the week from 17-Sep-07 to 23-Sep-07

	PGVCL	DGVCL	UGVCL	MGVCL	TPAECo.	TPSECo.	KPTL.
High Voltage (>103%)	-1315896	1070132	1190350	408377	682604	-57	-695
Low Voltage (< 97%)	-35360	5742	-2344	5295	-4249	-15894	-730
Total	-1351256	1075874	1188006	413672	678355	-1425	-17

Note :-

1. VARh Charges are Rs. 50.00 per MVARh . It is as per GERC order no.03 dated 11th August-06.
2. Positive figures payable to REC Pool Account and Negative figures receivable from REC Pool Account.
3. Any discrepancies in the calculations may be informed at the earliest.
4. All reactive energy transactions are considered with the GETCO network. Hence amount payable to REC pool account is to be receivables/ payable to/from GETCOs account.
5. Reactive energy calculations made for all interconnecting lines between interdiscom i.e. four discom (erstwhile GEB) and three distribution licensee (AECo, SECO and KPTL).
6. Presently all interconnecting lines of GETCO are considered between discom at notional boundaries. However, the EHV lines connected with ISTS considered as interconnecting lines between GETCO and ISTS. Reactive energy account for MVAR exchange among ISTS network shall be applicable as per REC account of WRLDC. No any reactive exchange considered within the network comprises under Discom boundary.
7. The payment terms and condition is as per the norms of GERC order. The invoice is to be raised by receivable utility towards the STU (GETCo). The details of transaction shall be intimated to SLDC on the last date of payment to enable SLDC to ensure weekly settlement and for appropriate action during the monthly commercial coordination meeting.