



गुजरात अेनर्जी ट्रान्समीसन कोर्पोरेशन लिमिटेड  
GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED

राज्य भार प्रेषण केन्द्र

STATE LOAD DESPATCH CENTRE

Email: [sldcabtcomm@gmail.com](mailto:sldcabtcomm@gmail.com), Tel: - 0265 - 2322206

**No: SLDC/UI-DSM/WEEK-3/2014-15/4.3/REV1/3005**

**Date: 15<sup>th</sup> July'17**

By Fax/Post

**To:**

**As per List**

(Sr. No. 1 to 52)

Subject: Unscheduled Interchange (UI) energy account (Deviation charges) for the week from **21.04.2014 to 27.04.2014** (Week No. **03**, Revision **1**).

**(Due date for Payment: on or before 25.07.2017)**

Sir,

The Revised Unscheduled Interchange (UI) energy account (Deviation charges) for the week from **21.04.2014 to 27.04.2014** is enclosed herewith along with day wise statement of UI/deviation energy and corresponding charges computed in accordance with order no.3 of 2006 & amendments/orders issued by GERC with effective from 5<sup>th</sup> April'2010. As per GERC order: GERC/Legal/2015/436 dated 05<sup>th</sup> March'2015, revised UI/Deviation charges and volume of limits as specified by CERC in DSM regulations 2014 and same is made effective from 17<sup>th</sup> February'2014 and Deviation charges received from WRLDC towards power exchange with Gujarat transmission network which includes additional charges is pooled and shared through pool accounting.

Further, UI charges reduced due to Additional charges, capping of UI charges and token penalty at the frequency above 50.10Hz is also pooled and shared through Intra State UI pool account.

In accordance with clause 5 of complimentary commercial mechanism of Amendment order no.3 of 2010 issued by GERC, Payment of UI(Deviation) charges shall have a high priority and the concerned constituents/pool members shall pay the indicated amounts within 10 (ten) days of the statement issue into a state UI pool account operated by the SLDC. In the event of delay in realizing payment, simple interest of 0.04% for each day of delay would be recovered as per aforesaid order.

**UI account is revised on account of:**

- 1. As per GERC order No: GERC/Legal/2015/436 dtd 05<sup>th</sup> March'15 i.e. CERC DSM regulation 2014 is made effective from 17<sup>th</sup> February'2014 for intra state UI account.**
- 2. Correction in schedule calculation of DISCOMs.**
- 3. Incorporate of WR revision is done on dtd. 21.07.15.**

Details of above UI account are available on website [www.sldcguj.com](http://www.sldcguj.com).

Yours faithfully

(--Sd--)

(B B Mehta)

Chief Engineer (SLDC)

**Mailing List:**

- 1) Managing Director, UGVCL, Mehsana (Fax 02762-223574)
- 2) Managing Director, DGVCL, Surat (Fax 0261-2572636)
- 3) Managing Director, MGVCL, Vadodara(Fax 0265-2337279)
- 4) Managing Director, PGVCL, Rajkot (Fax 0281-2380428)
- 5) Managing Director, GSECL, Vadodara (Fax 0265-2339066)
- 6) Executive Director, TPL-Ahemedabad.(Fax 079-25506386)
- 7) General Manager (Comm.), GUVNL, Vadodara (Fax 0265-2354715)
- 8) Executive Director, TPL-Surat (Fax 0261-2419963)
- 9) Chief Manager, KPTL, Kandla (Fax 02836-270184)
- 10) Executive Director, TEL-SEZ, Dahej (Fax 0261-2413020)
- 11) Managing Director, GIPCL, Vadodara (Fax 0265-2231207)
- 12) Managing Director, GIPCL, Mangrol (Fax 02629-261073)
- 13) General Manager, GPEC, Bharuch (Fax 02642-671521)
- 14) Sr.Vice President, EPOL, Hazira (Fax 0261-6682470)
- 15) Managing Director, GMDC, Vastrapura (Fax 079-27911822)
- 16) Executive Director, TPL-Sugen (Fax 02621-661654)
- 17) Managing Director, GACL, Vadodara (Fax 0265-2336244)
- 18) Managing Director, GACL, Dahej (Fax 02641-256220)
- 19) Managing Director, ONGC, Ankleshwar (Fax 02646-246939)
- 20) Managing Director, ONGC, Hazira (Fax 0261-2875577)
- 21) General Manager, PCBL, Palej (Fax No. 02642-277160)
- 22) Managing Director,SAL Steel,Bharpara (Fax 02836-282198)
- 23) General Manager, UPL, Jhagadiya (Fax 02645-226017)
- 24) General Manager, RIL, Naroda ( Fax No. 079-66068577)
- 25) General Manager(E&I),JSW,Samaghogha(Fax 02838-240700)
- 26) Deputy General Manager, UTCL, Kovaya(Fax 02794-283088)
- 27) Vice President, Gallant Metal, Gandhidham(Fax 02836-235787)
- 28) Director, Welspun, Anjar (Fax No. 02836-279070/662324)
- 29) Vice President ,Hindalco, Bharuch (Fax No. 02641-251002)
- 30) General Manager,VIL,Gandhidham (Fax No.02836-299975)
- 31) Vice President (Proj),GFL, Noida (Fax No.0120-3063610)
- 32) Vice President, PCBL, Mokha, Mundra (Fax No.02838-283636)
- 33) Sr.Vice President, MIPSL,Gandhidham (Fax 02836-286527)
- 34) Vice President, RIL, Dahej (Fax No. 02641-283108)
- 35) The Secretary ,GERC, Ahmedabad (Fax 079-26584542)
- 36) General Manager,(F&A), GSEG(H), Hazira (Fax 079-23238648)
- 37) Executive V. P(Works), J K Paper Ltd, Fort Songadh (Fax: 02624-220138)
- 38) Vice President, Solaries Chem. Ltd,Khavda (Fax: 02803-288388)
- 39) Adani Power Ltd, Mundra, Kutch (Fax No. 079-25557176)
- 40) MPSEZ Utilities Pvt. Ltd., Mundra, Kutch (Fax No. 079-25557176)
- 41) M/s Amreli Biomass Power project Ltd, Savarkundla.
- 42) M/s Junagadh Biomass Power Project Ltd.
- 43) M/s Saurashtra Cement Ltd, Ranavav.
- 44) M/s Rama News & Print Ltd, Sachin (Talangpore).
- 45) M/s Essar Power Gujarat Ltd, Vadinar, Jamnagar.
- 46) M/s Bhavnagar Biomass Power Project Ltd., Sanosara, Bhavnagar.
- 47) M/s Shree Renuka Sugar Ltd., Bharapar, Kutch.
- 48) M/s Essar Oil Ltd, Jamnagar
- 49) M/s Nirma Ltd, Kalatalav
- 50) Executive Director, TPL-UNOSUGEN, Kamrej
- 51) M/s Siddhi Vinayak Ltd, Surat
- 52) M/s Welspun CGPL, Varsamedi, Anjar, Kutch

No: SLDC/UI-DSM/WEEK-3/2014-15/4.3/REV1/3005

Date: 15.07.2017

**General Notes on UI (Deviation) Account for the Week**  
**From 21.04.2014 to 27.04.2014**

1. In accordance with Hon'ble GERC order vides letter GERC/Legal/2015/436 dated 05th March'2015 and CERC DSM Regulations 2014, Charges for the Deviation (UI) have been considered as under:

Sr.	Average Frequency of time Block(Hz)	UI/Deviation Rate(Paise/kwh)
I	50.05 HZ and above	000.00
II	Below 50.05 HZ and up to 50.00 HZ	178.00
III	Below 50.00 HZ and up to 49.70 HZ	803.20
IV	Below 49.70 HZ	824.04

- i. Charges for deviation for each 0.01 Hz step is equivalent to 35.60 Paise/kWh in the frequency range of 50.05-50.00 Hz.
- ii. Charges for deviation for each 0.01 Hz step is equivalent to 20.84 Paise/kWh in frequency range 'below 50 Hz' to 'below 49.70 Hz'.

Provided that,

- iii. The charges for the Deviation for the under draws by the buyer in a time block in excess of 12% of the schedule or 150 MW, whichever is less, shall be zero.
- iv. The charges for the Deviation for the over-injection by the seller in a time block in excess of 12% of the schedule or 150 MW, whichever is less, shall be zero, except in case of injection of infirm power.

**2. Limits on Deviation volume and consequences of crossing limits:**

- I. In addition to Charges for Deviation as stipulated under Regulation 5 of DSM regulations, Additional Charge for Deviation shall be applicable for over-drawal as well as under-injection of electricity for each time block in excess of the volume limit specified. when average grid frequency of the time block is "49.70 Hz and above" at the rates specified in the Table-I (A) below in line with CERC DSM Regulation 2014 dated 07<sup>th</sup> January'2014 and Corrigendum dated 17<sup>th</sup> February'2014.

**TABLE –I (A)****When 12% of Schedule is less than or equal to 150 MW**

(i) For over drawal of electricity by any buyer in excess of 12% and up to 15% of the schedule in a time block.	Equivalent to 20% of the Charge for Deviation corresponding to average grid frequency of the time block.
(ii) For over drawal of electricity by any buyer in excess of 15 % and up to 20% of the schedule in a time block.	Equivalent to 40% of the Charge for Deviation corresponding to average grid frequency of the time block.
(iii) For over drawal of electricity by any buyer in excess of 20 % of the schedule in a time block.	Equivalent to 100% of the Charge for Deviation corresponding to average grid frequency of the time block.
(iv) For under injection of electricity by any seller in excess of 12% and up to 15% of the schedule in a time block.	Equivalent to 20% of the Charge for Deviation corresponding to average grid frequency of the time block.
(v) For under injection of electricity by any seller in excess of 15 % and up to 20% of the schedule in a time block.	Equivalent to 40% of the Charge for Deviation corresponding to average grid frequency of the time block.
(vi) For under injection of electricity by any seller in excess of 20 % of the schedule in a time block.	Equivalent to 100% of the Charge for Deviation corresponding to average grid frequency of the time block.

**When 12% of Schedule is more than 150 MW**

(i) For over drawal of electricity by any buyer is above 150 MW and up to 200 MW in a time block.	Equivalent to 20% of the Charge for Deviation corresponding to average grid frequency of the time block.
(ii) For over drawal of electricity by any buyer is above 200 MW and up to 250 MW in a time block.	Equivalent to 40% of the Charge for Deviation corresponding to average grid frequency of the time block.
(iii) For over drawal of electricity by any buyer is above 250 MW in a time block.	Equivalent to 100% of the Charge for Deviation corresponding to average grid frequency of the time block.
(iv) For under injection of electricity by any seller is above 150 MW and up to 200 MW in a time block.	Equivalent to 20% of the Charge for Deviation corresponding to average grid frequency of the time block.
(v) For under injection of electricity by any seller is above 200 MW and up to 250 MW in a time block.	Equivalent to 40% of the Charge for Deviation corresponding to average grid frequency of the time block.
(vi) For under injection of electricity by any seller is above 250 MW in a time block.	Equivalent to 100% of the Charge for Deviation corresponding to average grid frequency of the time block.

- II. As per the CERC CORRIGENDUM dated 17th February'2014, in the notification No. L-1/132/2013-CERC, dated the 6th January, 2014 after Table-I (A) added the following "Provided further that when the schedule is less than 150 MW, the additional charges for deviation shall be based on percentage of deviation worked out with reference to schedule of 150 MW as per TABLE-I (A)"
- III. In addition to Charges for Deviation as stipulated, Additional Charge for Deviation shall be applicable for over-injection/under drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is "50.10 Hz and above" at the rates equivalent to charges of deviation corresponding to the grid frequency of "below 50.01 Hz but not below 50.0 Hz".

IV. In addition to Charges for Deviation as stipulated, Additional Charge for Deviation shall be applicable for over-drawal or under-injection of electricity when grid frequency is "below 49.70 Hz" and the same shall be equivalent to 100% of the Charge for Deviation of 824.04 Paise/kWh corresponding to the grid frequency of "below 49.70 Hz".

3. Transmission Losses considered for State Transmission network during [21.04.2014 to 27.04.2014](#) as under:

Sr.	Transmission Network	Losses in (%) From 21.04.2014
I	Estimated Transmission Losses	3.34%
II	Estimated Pool Losses	1.2%

Estimated Pool Losses is applicable at Notional periphery of distribution licensee.

4. UI Suspension for the week due to Transmission Constraints:

Date	Period	Station/Constituent	Reason
	No Such Cases		

(No reports received from STU (GETCO) and TPGL)

5. UI Suspension for the week due to Grid Disturbance:

Date	Period	Station/Constituent	Reason
	No Such Cases		

(No reports received from STU (GETCO) and TPGL)

6. UI Reduction in respect of State Generating Stations due to violation of ceiling construed as a Gaming:

Name of SGS	For Date	For Period	Reduction in UI

SLDC has yet not declared gaming for any state generating plant. If gaming is observed for any state generating plant by SLDC, account will be revised accordingly.

7. Allocation of Wind Farm Energy Received for the week [21.04.2014 to 27.04.2014](#)

7.1 Wind Farm Allocation for WEG owned by GUVNL:

Sr.	Distribution Licensee	% Allocation
1	DGVCL	25.00000000
2	MGVCL	15.00000000
3	PGVCL	30.00000000
4	UGVCL	30.00000000
	<b>Total</b>	<b>100.00000000</b>

**7.2** Total Wind Farm Allocation for WEG for the week including other beneficiary incorporated in UI Accounting:

Sr.	Distribution Licensee	% Allocation From 21.04.2014
1	UGVCL	24.52818276
2	PGVCL	26.62403088
3	DGVCL	24.65399256
4	MGVCL	19.00117201
5	TPL-Surat	2.07735428
6	TPL-Ahemedabad	3.11526751
7	KPTL	0
8	TEL-SEZ	0
	<b>Total</b>	<b>100.000000</b>

**8. Loss Adjustment:**

In case of not receipt of data or data discrepancy, the other end meter is considered for energy accounting by adjustment of losses. The losses are considered as 4% for the 220 KV & below voltage level and 2% for the 400KV voltage level.

**9. Master Frequency:**

Master frequency data is considered in line with WRLDC for considering UI (Deviation) charges. Master frequency meter is considered as Korba-Mahan location.

**10. Network Changes: NIL**

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**STATE LOAD DISPATCH CENTRE**  
**GUJARAT ENERGY TRANSMISSION CORPORATION LTD.**

**WEEKLY UI ACCOUNT FOR**  
**INTRA STATE ABT**

**Period From**            **21-APRIL-14 to 27-APRIL-14**

**WEEK-3**

**Revision 1**

**CONTENTS**

**SUMMARY**

**DETAIL STATEMENT**

**STATE LOAD DISPATCH CENTRE**

Vadodara -390021, Website : www.sldcguj.com, Email: sldcabt@yahoo.co.in,sldcabtcomm@gmail.com

No. SLDC/ABT-DSM/WEEK-3/2014-15/4.3/REV1/3005

15-Jul-17

**UI (Deviation) CHARGES FOR THE WEEK 21-APRIL-14 to 27-APRIL-14**

(All figures in Rs.)

SR NO	MEMBER	BASIC Charges	CAP Charges	ADDITIONAL Charges	NET Charges	
					PAYABLE	RECEIVABLE
1	DGVCL	(37,670,754)	3,916,091	442,724	0	(45,327,986)
2	MGVCL	6,198,527	238,101	796,131	0	(176,846)
3	PGVCL	21,145,796	818,281	1,650,145	13,560,499	0
4	UGVCL	(19,783,592)	4,244,373	593,698	0	(24,335,139)
5	TPL-SECo	2,360,655	0	149,928	1,089,379	0
6	TPL-AECo	1,427,581	626,962	1,122,807	0	(2,128,157)
7	TEL, SEZ, Dahej	212,457	408,096	43,129	467,839	0
8	KPTL	(562,012)	380,273	2,611	0	(235,464)
9	MPSEZ UPL, Mundra	(52,018)	58,703	2,437	0	(183,856)
<b>10</b>	<b>GSECL</b>					
10.1	DGBPS-1	173,694	10,160	6,742	156,767	0
10.2	DGBPS-2	468,745	26,466	17,412	421,891	0
10.3	UTPS	3,357,375	66,808	99,887	2,586,975	0
10.4	WTSP(1-6)	7,530,992	0	135,301	6,159,775	0
10.5	WTSP-7	956,316	0	30,794	663,492	0
10.6	GTPS(1-4)	(903,093)	19,140	51,885	0	(1,463,995)
10.7	GTPS-5	1,939,305	3,703	1,189,949	2,224,219	0
10.8	KLTPS	71,496	90,801	86,936	0	(342,011)
10.9	KLTPS - 4	(79,116)	38,342	1,095	0	(150,137)
10.10	STPS	5,021,764	12,572	559,693	4,479,202	0
10.11	UGPP - I	386,691	0	11,718	327,663	0
10.12	UGPP - II	0	0	0	0	0
10.13	UHPS	(881,940)	0	1,240	0	(1,148,674)
10.14	KHPS	2,169,180	86,254	1,288,767	2,864,606	0
10.15	UTPS-6	(5,504,803)	60,718	26,981	0	(7,165,822)
10.16	DGBPS-3	427,952	0	0	351,604	0
	<b>SUB TOTAL</b>	<b>15,134,557</b>	<b>414,964</b>	<b>3,508,398</b>	<b>20,236,193</b>	<b>(10,270,639)</b>
11	GIPCL-1	1,188,404	0	133,135	958,151	0
12	GICPL-2	139,329	13,867	5,439	121,840	0
13	GSEG(H)	238,477	25,185	29,466	165,598	0
14	SLPP(M)	262,515	8,217	482,132	0	(384,664)
15	SLPP(M) - II	273,829	1,896	100,055	0	(192,797)
16	CLPI (GPEC)	285,400	0	35,862	23,831	0
17	ESSAR	252,737	0	7,342	213,920	0
18	ALTPS	(105,760)	2,023	164,100	0	(370,284)
19	TPL- SUGEN	9,701,202	0	1,897,136	9,416,892	0
20	APL stage-1(1-4)	8,196,902	3,892,425	5,681,770	5,352,810	0
21	APL stage-II (5 & 6)	15,274,091	167,343	1,758,261	10,789,466	0
22	APL stage-III (7 -9)	(26,355,261)	24,492,633	2,049,218	0	(10,352,011)
23	EPGL, Vadinar	604,855	40,798	1,731,277	0	(1,908,765)
24	GSEG (H)- 2	0	0	0	0	0
25	UNOSUGEN	659,464	252,360	26,981	758,969	0
26	Gujart Pipavav PCL	356,573	14,538	10,185	311,869	0
27	GACL	0	0	0	0	0
28	ONGC(A)	(254,279)	131,872	2,154	0	(180,964)
29	ONGC(H)	(271,608)	10,921	934	0	(352,403)
30	PCBL, PALEJ	(171,464)	17,153	1,463	0	(204,706)
31	SAL	0	0	0	0	0
32	UPL	75,420	0	0	63,154	0
33	RIL	0	0	0	0	0
34	JINDAL SAW LTD	(45,193)	0	471	0	(75,425)
35	UTCL,KOVAYA	54,597	31,577	7,521	0	(14,448)
36	LBC	0	0	0	0	0
37	WELSPUN	0	0	0	0	0
38	HINDALCO	2,378,327	0	43,052	1,998,947	0
39	VARSANA ISPAT	0	0	0	0	0
40	GFL, DAHEJ	0	0	0	0	0
41	PCBL, MOKHA	(1,189,296)	686,999	0	0	(695,649)
42	Shreeyam P&S ind.Ltd	0	0	0	0	0
43	RIL DAHEJ	0	0	0	0	0
44	J K Paper Ltd	0	0	0	0	0
45	Solaries Ltd	0	0	0	0	0
46	Amreli Biomass	198,962	0	1,037	148,028	0
47	Junagadh Biomass	0	0	0	0	0
48	Saurastra Cement	0	0	0	0	0
49	Rama News & Print ltd	0	0	0	0	0
50	Bhavnagar Biomass	7,449	918	0	0	(3,809)
51	Shree Renuka	(2,238,423)	1,749,268	9,423	0	(633,193)
52	Essar Oil Ltd	0	0	0	0	0
53	Nirma Ltd (Kalatalav)	0	0	0	0	0
54	Siddhi Vinayak	(63,627)	0	398	0	(98,715)
55	WELSPUN CGPL	217,581	10,671	10,587	11,533	0
56	WR	48,138,399		(16,099,171)	32,437,002	0
	<b>TOTAL</b>				<b>98,125,921</b>	<b>(98,125,921)</b>
<b>LEGENDS : (+VE) PAYABLE</b>						
<b>BRACKET (-VE) RECEIVABLE</b>						



**STATE LOAD DISPATCH CENTRE**

Vadodara -390021, Website : www.sldcguj.com, Email: sldcabt@yahoo.co.in,sldcabtcomm@gmail.com



No. SLDC/ABT-DSM/WEEK-3/2014-15/4.3/REV1/3005

DATE : 15-Jul-17

**UI (Deviation) CHARGES FOR THE WEEK 21-APRIL-14 to 27-APRIL-14**

DATE	1.0		DGVCL				2.0		MGVCL				3.0		PGVCL			
	SCHEDULE	DRAWAL	UI CHARGES ( IN RS.)				SCHEDULE	DRAWAL	UI CHARGES ( IN RS.)				SCHEDULE	DRAWAL	UI CHARGES ( IN RS.)			
			BASIC	CAP	ADDITIONAL	ADJUSTED			BASIC	CAP	ADDITIONAL	ADJUSTED			BASIC	CAP	ADDITIONAL	ADJUSTED
21/04/2014	50652.053	50379.904	(1176702)	0	0	(2268138)	27457.363	27704.104	907303	0	738	381499	76021.962	76795.510	3299941	78681	33176	2122178
22/04/2014	55300.292	53649.730	(4313851)	335188	5112	(5842488)	31070.288	31390.971	897716	0	0	521430	81346.289	81863.382	2072165	64901	42937	1249910
23/04/2014	55284.433	53904.649	(4596978)	245525	0	(5802478)	32262.392	32669.304	2068918	0	0	1322588	78434.020	80916.590	10630884	11509	913246	9036317
24/04/2014	56085.893	54449.271	(5566857)	539277	0	(6188786)	32829.761	33277.586	2377161	137	9859	1385557	83912.713	84565.397	3470538	255527	96679	2414217
25/04/2014	57390.028	55482.144	(7439990)	546170	0	(8445065)	32653.620	34064.004	5941040	0	31966	5022837	84249.201	84144.765	33874	34119	6440	(733409)
26/04/2014	56119.648	55240.097	(4257991)	175505	121662	(5718798)	34696.216	34453.147	(800601)	0	249163	(1976766)	84860.096	84815.402	838502	26175	413013	(181243)
27/04/2014	58573.914	55063.699	(10318385)	2074425	315951	(11062234)	34973.650	32773.051	(5193010)	237963	504404	(6833990)	83629.343	84272.243	799892	347369	144654	(347471)
<b>TOTAL</b>	<b>389406.261</b>	<b>378169.495</b>	<b>(37670754)</b>	<b>3916091</b>	<b>442724</b>	<b>(45327986)</b>	<b>225943.290</b>	<b>226332.167</b>	<b>6198527</b>	<b>238101</b>	<b>796131</b>	<b>(176846)</b>	<b>572453.624</b>	<b>577373.288</b>	<b>21145796</b>	<b>818281</b>	<b>1650145</b>	<b>13560499</b>

DATE	4.0		UGVCL				5.0		TPL-SECo				6.0		TPL-AHEMEDABAD			
	SCHEDULE	DRAWAL	UI CHARGES ( IN RS.)				SCHEDULE	DRAWAL	UI CHARGES ( IN RS.)				SCHEDULE	DRAWAL	UI CHARGES ( IN RS.)			
			BASIC	CAP	ADDITIONAL	ADJUSTED			BASIC	CAP	ADDITIONAL	ADJUSTED			BASIC	CAP	ADDITIONAL	ADJUSTED
21/04/2014	52725.439	53051.744	1341381	9298	91507	(154783)	10251.296	10125.392	(503878)	0	0	(815217)	14407.462	13456.316	(3332583)	585014	0	(3928192)
22/04/2014	57766.003	57615.106	118436	31989	6315	(539540)	10826.682	10800.720	29407	0	0	(107941)	14859.750	14239.564	(1615416)	14364	0	(2223903)
23/04/2014	61459.298	60699.842	(3370741)	1036707	4813	(3826561)	10767.040	10960.816	697467	0	0	544919	14387.791	13898.463	(2053676)	19834	0	(2819671)
24/04/2014	62450.674	60767.971	(7108844)	1459722	0	(7024840)	10914.317	11040.576	521233	0	0	376755	14119.432	14065.071	(350771)	0	0	(733510)
25/04/2014	63282.145	62437.160	(3905400)	347857	7274	(4703593)	11049.027	11062.464	72421	0	0	(62678)	13771.397	14498.402	2607237	7751	34592	2158875
26/04/2014	63879.901	63219.672	(2061343)	158432	323383	(2885304)	10982.717	11055.312	336439	0	84656	187153	14589.322	14733.871	1047687	0	236530	789531
27/04/2014	63546.450	62300.873	(4797081)	1200366	160406	(5200519)	9096.609	9476.272	1207566	0	65272	966389	12014.116	13397.482	5125102	0	851685	4628713
<b>TOTAL</b>	<b>425109.910</b>	<b>420092.368</b>	<b>(19783592)</b>	<b>4244373</b>	<b>593698</b>	<b>(24335139)</b>	<b>73887.688</b>	<b>74521.552</b>	<b>2360655</b>	<b>0</b>	<b>149928</b>	<b>1089379</b>	<b>98149.270</b>	<b>98289.169</b>	<b>1427581</b>	<b>626962</b>	<b>1122807</b>	<b>(2128157)</b>

DATE	7.0		TEL-SEZ DAHEJ				8.0		KPTL				9.0		MPSEZ UPL, Mundra			
	SCHEDULE	DRAWAL	UI CHARGES ( IN RS.)				SCHEDULE	DRAWAL	UI CHARGES ( IN RS.)				SCHEDULE	DRAWAL	UI CHARGES ( IN RS.)			
			BASIC	CAP	ADDITIONAL	ADJUSTED			BASIC	CAP	ADDITIONAL	ADJUSTED			BASIC	CAP	ADDITIONAL	ADJUSTED
21/04/2014	264.445	301.786	126390	0	0	99432	59.280	33.137	(83986)	60451	0	(32693)	570.100	586.928	61937	0	0	31094
22/04/2014	287.750	336.568	132956	0	0	109022	59.280	36.147	(59752)	40425	0	(26034)	578.450	601.216	66710	0	0	47087
23/04/2014	299.344	315.803	56800	0	0	46146	59.280	36.397	(79415)	53547	0	(34358)	516.075	506.592	(26155)	13202	0	(35719)
24/04/2014	308.809	194.510	(373249)	287264	0	(109438)	59.280	36.192	(91388)	62481	0	(35346)	568.600	576.048	12154	1170	0	(6913)
25/04/2014	308.094	301.333	(23878)	0	0	(30685)	59.280	37.314	(79431)	52223	0	(32917)	537.400	547.200	18693	5632	0	8007
26/04/2014	280.734	289.121	29128	120832	19936	120653	59.280	37.710	(93866)	61821	0	(41825)	531.800	502.672	(116000)	26389	849	(137857)
27/04/2014	229.860	305.019	264309	0	23192	232709	59.280	35.612	(74174)	49325	2611	(32290)	546.600	532.416	(69358)	12310	1588	(89556)
<b>TOTAL</b>	<b>1979.036</b>	<b>2044.139</b>	<b>212457</b>	<b>408096</b>	<b>43129</b>	<b>467839</b>	<b>414.960</b>	<b>252.510</b>	<b>(562012)</b>	<b>380273</b>	<b>2611</b>	<b>(235464)</b>	<b>3849.025</b>	<b>3853.072</b>	<b>(52018)</b>	<b>58703</b>	<b>2437</b>	<b>(183856)</b>

**LEGENDS : (+VE) PAYABLE  
BRACKET (-VE) RECEIVABLE  
SCHEDULE/DRAWAL IN MWH  
UI CHARGES IN (RS)**

**MGVCL  
DGVCL  
PGVCL**

**UGVCL  
TPL-SECo  
TPL-AECo**

**TEL,SEZ  
KPTL  
MUPL**

UI (Deviation) CHARGES FOR THE WEEK 21-APRIL-14 to 27-APRIL-14

DATE	SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				10.1	DGBPS-1				10.2	DGBPS-2							
			BASIC UI	CAP	ADDITIONAL	ADJUSTED		SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				
										BASIC UI	CAP		ADDITIONAL			ADJUSTED	BASIC UI	CAP	ADDITIONAL	ADJUSTED
21/04/2014	0.000	0.000	0	0	0	0	0.000	-6.090	20126	2247	0	17897	0.000	-15.391	49625	5561	0	44216		
22/04/2014	0.000	0.000	0	0	0	0	0.000	-7.264	20559	1212	0	18231	0.000	-19.268	53291	2994	0	46848		
23/04/2014	0.000	0.000	0	0	0	0	0.000	-7.297	26136	1115	0	22860	0.000	-19.188	68777	2843	0	59919		
24/04/2014	0.000	0.000	0	0	0	0	0.000	-6.638	26584	1896	0	24293	0.000	-19.373	77041	5466	0	70583		
25/04/2014	0.000	0.000	0	0	0	0	0.000	-7.445	27275	1140	0	24832	0.000	-21.634	76444	3401	0	69925		
26/04/2014	0.000	0.000	0	0	0	0	0.000	-6.695	30302	1644	4654	27822	0.000	-17.894	80730	3802	11540	73263		
27/04/2014	0.000	0.000	0	0	0	0	0.000	-6.148	22712	905	2088	20832	0.000	-17.726	62838	2401	5872	57137		
<b>TOTAL</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.000</b>	<b>-47.577</b>	<b>173694</b>	<b>10160</b>	<b>6742</b>	<b>156767</b>	<b>0.000</b>	<b>-130.475</b>	<b>468745</b>	<b>26466</b>	<b>17412</b>	<b>421891</b>		

DATE	10.3	SCHEDULE	INJECTION	UTPS				10.4	SCHEDULE	INJECTION	WTPS(1-6)				10.5	SCHEDULE	INJECTION	WTPS-7							
				BASIC UI	CAP	ADDITIONAL	ADJUSTED				BASIC UI	CAP	ADDITIONAL	ADJUSTED				BASIC UI	CAP	ADDITIONAL	ADJUSTED	BASIC UI	CAP	ADDITIONAL	ADJUSTED
21/04/2014	10868.738	10698.464	521287	0	0	351206	17439.006	17176.340	851471	0	0	683081	3639.550	3588.291	141765	0	0	100396							
22/04/2014	10162.002	9948.420	509498	0	0	398549	19018.637	18837.515	527134	0	0	395354	3695.350	3632.394	148189	0	0	116310							
23/04/2014	10350.625	10223.841	375577	66808	0	353786	19254.000	19014.106	894477	0	0	772407	3685.100	3620.727	226137	0	0	186751							
24/04/2014	10092.000	9960.571	491030	0	0	410672	17376.000	17152.233	883688	0	0	735689	3608.800	3571.092	123307	0	0	92216							
25/04/2014	10256.279	10128.507	365671	0	0	268869	18078.750	17778.449	1300188	0	0	1110023	3685.550	3659.147	84026	0	0	60048							
26/04/2014	10760.792	10662.764	367877	0	65758	222338	18958.250	18586.344	1446268	0	17672	1058979	3973.050	3936.898	88911	0	10978	(477)							
27/04/2014	11759.496	11544.345	726435	0	34128	581556	22963.062	22584.244	1627767	0	117629	1404242	4275.400	4224.069	143980	0	19815	108248							
<b>TOTAL</b>	<b>74249.932</b>	<b>73166.913</b>	<b>3357375</b>	<b>66808</b>	<b>99887</b>	<b>2586975</b>	<b>133087.705</b>	<b>131129.231</b>	<b>7530992</b>	<b>0</b>	<b>135301</b>	<b>6159775</b>	<b>26562.800</b>	<b>26232.618</b>	<b>956316</b>	<b>0</b>	<b>30794</b>	<b>663492</b>							

DATE	10.6	SCHEDULE	INJECTION	GTPS(1-4)				10.7	SCHEDULE	INJECTION	GTPS-5				10.8	SCHEDULE	INJECTION	KLTPS							
				BASIC UI	CAP	ADDITIONAL	ADJUSTED				BASIC UI	CAP	ADDITIONAL	ADJUSTED				BASIC UI	CAP	ADDITIONAL	ADJUSTED	BASIC UI	CAP	ADDITIONAL	ADJUSTED
21/04/2014	3384.000	3399.770	(13965)	0	0	(61336)	3886.000	3833.730	135759	0	0	86142	3813.750	3823.052	(45622)	0	596	(122830)							
22/04/2014	3408.500	3417.721	(25420)	1064	857	(77588)	3866.000	3796.799	163515	0	0	112087	3886.500	3861.361	41356	0	0	(53561)							
23/04/2014	3384.000	3398.349	(41453)	0	0	(75627)	3696.000	3694.211	(28887)	0	0	(69264)	3806.750	3826.220	(91240)	0	0	(180618)							
24/04/2014	3384.000	3382.113	23678	0	0	(8432)	3781.500	3784.367	(49168)	552	0	(79382)	3691.500	3677.397	107685	0	0	45780							
25/04/2014	3457.500	3495.036	(158141)	0	0	(222601)	2762.750	2374.004	1648817	2463	1156258	2233243	3612.750	3661.562	(239185)	90801	0	(192383)							
26/04/2014	3433.000	3528.327	(401406)	0	33569	(554226)	4066.500	4051.733	19162	689	26430	(66176)	3559.000	3522.729	152817	0	43967	74113							
27/04/2014	5401.500	5494.884	(286387)	18075	17459	(464185)	4266.000	4240.456	50107	0	7260	7568	3628.500	3611.699	145686	0	42374	87488							
<b>TOTAL</b>	<b>25852.500</b>	<b>26116.200</b>	<b>(903093)</b>	<b>19140</b>	<b>51885</b>	<b>(1463995)</b>	<b>26324.750</b>	<b>25775.300</b>	<b>1939305</b>	<b>3703</b>	<b>1189949</b>	<b>2224219</b>	<b>25998.750</b>	<b>25984.021</b>	<b>71496</b>	<b>90801</b>	<b>86936</b>	<b>(342011)</b>							

LEGENDS : (+VE) PAYABLE  
 BRACKET (-VE) RECEIVABLE  
 SCHEDULE/DRAWL IN MWH  
 UI CHARGES IN (RS)

DGBPS-1  
 DGBPS-2

UTPS  
 WTPS(1-6)  
 WTPS-7

GTPS(1-4)  
 GTPS-5  
 KLTPS

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**STATE LOAD DISPATCH CENTRE**

Vadodara -390021, Website : www.sldcguj.com, Email: sldcabt@yahoo.co.in,sldcabtcomm@gmail.com



No. SLDC/ABT-DSM/WEEK-3/2014-15/4.3/REV1/3005

DATE : 15-Jul-17

**UI (Deviation) CHARGES FOR THE WEEK 21-APRIL-14 to 27-APRIL-14**

DATE	10.9	KLTPS - 4					10.10	STPS				10.11	UGPP - I					
	SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)			
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED
21/04/2014	1440.000	1441.903	-1478.820	0.000	0.000	-15821.088	3738.000	3038.522	2286642	0	267230	2062788	0.000	-13.898	46780	0	0	36989
22/04/2014	1463.625	1469.694	-16418.472	0.000	0.000	-33248.254	3738.000	3127.418	1570788	0	229986	1482810	0.000	-15.226	41175	0	0	33615
23/04/2014	1490.500	1494.971	-20081.415	0.000	0.000	-39399.410	3738.000	3719.462	77133	0	0	48475	0.000	-15.532	56230	0	0	47808
24/04/2014	1488.000	1492.474	-24451.234	0.000	0.000	-36921.826	3832.938	3759.845	308695	1278	16716	248131	0.000	-15.366	62003	0	0	52294
25/04/2014	1488.000	1489.368	-18974.325	38342.285	0.000	7756.751	3927.875	3848.947	345671	3415	5151	300270	0.000	-15.516	58916	0	0	51042
26/04/2014	1461.750	1454.705	22323.475	0.000	0.000	-5871.930	3765.360	3724.385	215683	0	32350	176485	0.000	-15.600	71382	0	6823	61828
27/04/2014	1440.000	1445.805	-20035.526	0.000	1095.101	-26631.429	3860.280	3807.544	217151	7879	8259	160242	0.000	-14.414	50206	0	4895	44086
<b>TOTAL</b>	<b>10271.875</b>	<b>10288.919</b>	<b>(79116)</b>	<b>38342</b>	<b>1095</b>	<b>(150137)</b>	<b>26600.453</b>	<b>25026.122</b>	<b>5021764</b>	<b>12572</b>	<b>559693</b>	<b>4479202</b>	<b>0.000</b>	<b>-105.552</b>	<b>386691</b>	<b>0</b>	<b>11718</b>	<b>327663</b>

DATE	10.12	UGPP - II					10.13	UHPS				10.14	KHPS					
	SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)			
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED
21/04/2014	0.000	0.000	0	0	0	0	3504.000	3546.302	(136534)	0	0	(189420)	554.500	584.992	(68947)	20571	0	(83018)
22/04/2014	0.000	0.000	0	0	0	0	3504.000	3530.809	(69943)	0	0	(94968)	543.000	551.280	(27509)	14589	0	(27081)
23/04/2014	0.000	0.000	0	0	0	0	3504.000	3533.106	(106726)	0	0	(145776)	532.000	552.256	(76536)	27344	0	(83349)
24/04/2014	0.000	0.000	0	0	0	0	3504.000	3547.671	(170162)	0	0	(206446)	560.250	575.104	(56454)	21505	0	(55617)
25/04/2014	0.000	0.000	0	0	0	0	3504.000	3532.041	(111122)	0	0	(138525)	560.250	-6.496	2345931	286	1282175	3064478
26/04/2014	0.000	0.000	0	0	0	0	3504.000	3541.219	(166331)	0	0	(220017)	0.000	-6.368	29362	1020	3164	26848
27/04/2014	0.000	0.000	0	0	0	0	3504.000	3531.720	(121123)	0	1240	(153522)	0.000	-5.920	23334	940	3428	22344
<b>TOTAL</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>24528.000</b>	<b>24762.867</b>	<b>(881940)</b>	<b>0</b>	<b>1240</b>	<b>(1148674)</b>	<b>2750.000</b>	<b>2244.848</b>	<b>2169180</b>	<b>86254</b>	<b>1288767</b>	<b>2864606</b>

**LEGENDS :** (+VE ) PAYABLE  
 BRACKET (-VE) RECEIVABLE  
 SCHEDULE/DRAWL IN MWH  
 UI CHARGES IN (RS )

KLTPS-4  
 STPS  
 UGPPP-I

UGPP-II  
 UHPS  
 KHPS



**STATE LOAD DISPATCH CENTRE**

Vadodara -390021, Website : www.sldcguj.com, Email: sldcabt@yahoo.co.in,sldcabtcomm@gmail.com



No. SLDC/ABT-DSM/WEEK-3/2014-15/4.3/REV1/3005

DATE : 15-Jul-17

**UI (Deviation) CHARGES FOR THE WEEK 21-APRIL-14 to 27-APRIL-14**

DATE	GIPCL-1							GICPL-2							GSEG(H)						
	11.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				12.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				13.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)						
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			
21/04/2014	2693.501	2688.276	18799	0	0	12145	0.000	-4.848	16113	0	0	12969	17.750	-4.868	73068	5454	0	61663			
22/04/2014	2722.800	2701.104	64490	0	0	42853	0.000	-4.752	13156	0	0	10834	0.000	-16.136	44469	0	0	36608			
23/04/2014	2756.548	2735.616	67855	0	0	52806	0.000	-4.848	17804	0	0	15096	0.000	-15.348	56194	0	0	47620			
24/04/2014	2310.000	2167.548	535632	0	331	451238	509.955	506.376	8248	6083	0	4434	505.750	498.840	33660	3076	0	21961			
25/04/2014	2511.835	2419.788	318767	0	0	274019	412.313	403.872	31673	7784	0	32188	1338.249	1340.296	(3251)	9282	0	(10389)			
26/04/2014	2813.994	2778.048	219287	0	132804	196091	0.000	-6.936	30341	0	2571	26120	1437.000	1442.124	(11151)	7373	18524	(29962)			
27/04/2014	2627.499	2626.548	(36425)	0	0	(71002)	0.000	-5.832	21994	0	2868	20200	1519.750	1512.504	45488	0	10942	38098			
<b>TOTAL</b>	<b>18436.178</b>	<b>18116.928</b>	<b>1188404</b>	<b>0</b>	<b>133135</b>	<b>958151</b>	<b>922.268</b>	<b>883.032</b>	<b>139329</b>	<b>13867</b>	<b>5439</b>	<b>121840</b>	<b>4818.499</b>	<b>4757.412</b>	<b>238477</b>	<b>25185</b>	<b>29466</b>	<b>165598</b>			

DATE	SLPP(M)							SLPP(M) - II							CLPI (GPEC)						
	14.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				15.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				16.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)						
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			
21/04/2014	5178.750	5187.056	(61326)	0	0	(144490)	5352.000	5357.280	(32221)	0	0	(107651)	0.000	-36.664	120993	0	0	96435			
22/04/2014	4128.500	4148.800	(81734)	8217	0	(161739)	4710.000	4687.968	28799	1896	67130	(28530)	0.000	-39.680	108211	0	0	87720			
23/04/2014	5223.750	5227.280	(12247)	0	0	(90928)	5352.000	5292.656	139182	0	0	62669	0.000	-39.680	145216	0	0	122389			
24/04/2014	5011.250	5043.472	(72395)	0	0	(157805)	5339.750	5344.928	(7614)	0	0	(80719)	1810.250	1807.152	8616	0	0	(31806)			
25/04/2014	5127.250	5147.792	(117488)	0	3237	(261493)	5352.000	5399.088	(170424)	0	0	(207530)	3805.510	3828.728	(138027)	0	0	(181577)			
26/04/2014	5008.750	4980.656	150231	0	114806	24486	5352.000	5324.176	163318	0	15539	112573	3311.250	3324.512	(92297)	0	21689	(181325)			
27/04/2014	4003.250	3741.888	457475	0	364089	407307	5328.000	5276.128	152788	0	17386	56391	118.000	79.576	132687	0	14173	111995			
<b>TOTAL</b>	<b>33681.500</b>	<b>33476.944</b>	<b>262515</b>	<b>8217</b>	<b>482132</b>	<b>(384664)</b>	<b>36785.750</b>	<b>36682.224</b>	<b>273829</b>	<b>1896</b>	<b>100055</b>	<b>(192797)</b>	<b>9045.010</b>	<b>8923.944</b>	<b>285400</b>	<b>0</b>	<b>35862</b>	<b>23831</b>			

DATE	ESSAR							ALTPS							TPL- SUGEN						
	17.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				18.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				19.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)						
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			
21/04/2014	0.000	-9.431	33000	0	0	26366	2962.500	2964.510	116617	2023	122540	24750	7200.000	6719.734	1446713	0	333603	1420347			
22/04/2014	0.000	-9.519	27261	0	0	22208	2031.750	2061.920	(79418)	0	0	(112109)	7200.000	6050.358	2650502	0	713006	2656138			
23/04/2014	0.000	-9.321	35730	0	0	30182	2055.500	2060.970	(14880)	0	0	(49501)	7200.000	6689.844	1759791	0	268597	1721553			
24/04/2014	0.000	-9.468	40331	0	0	33957	2008.000	2023.330	(59755)	0	0	(82668)	7200.000	6739.193	1572022	0	265382	1503223			
25/04/2014	0.000	-9.509	38249	0	0	33103	1920.000	1937.670	(60119)	0	0	(75719)	7200.000	7061.671	453111	0	2156	384941			
26/04/2014	0.000	-9.483	45380	0	4116	39021	1896.750	1902.440	(35241)	0	2802	(88379)	7200.000	7046.454	693214	0	57766	588312			
27/04/2014	0.000	-8.594	32786	0	3226	29084	1908.750	1902.170	27036	0	38758	13342	7200.000	6746.863	1125850	0	256625	1142379			
<b>TOTAL</b>	<b>0.000</b>	<b>-65.324</b>	<b>252737</b>	<b>0</b>	<b>7342</b>	<b>213920</b>	<b>14783.250</b>	<b>14853.010</b>	<b>(105760)</b>	<b>2023</b>	<b>164100</b>	<b>(370284)</b>	<b>50400.000</b>	<b>47054.116</b>	<b>9701202</b>	<b>0</b>	<b>1897136</b>	<b>9416892</b>			

**LEGENDS : (+VE ) PAYABLE  
BRACKET (-VE) RECEIVABLE  
SCHEDULE/DRAW IN MWH  
UI CHARGES IN (RS )**

GIPCL-1  
GIPCL-2  
GSEG(H)

SLPP(M)  
SLPP(M)-II  
GPEC

ESSAR  
ALTPS  
TPL-SUGEN

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**STATE LOAD DISPATCH CENTRE**

Vadodara -390021, Website : www.sldcguj.com, Email: sldcabt@yahoo.co.in,sldcabtcomm@gmail.com



No. SLDC/ABT-DSM/WEEK-3/2014-15/4.3/REV1/3005

DATE : 15-Jul-17

**UI (Deviation) CHARGES FOR THE WEEK 21-APRIL-14 to 27-APRIL-14**

DATE	20.0		APL stage-I(1-4)				21.0		APL stage-II (5 & 6)				22.0		APL stage-III (7 -9)			
	SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)			
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED
21/04/2014	23261.844	22361.088	3176521	0	103074	2064012	27318.480	25685.081	5570046	0	457160	4364769	25126.200	28003.364	5797983	0	(6824152)	
22/04/2014	22965.008	21397.277	2960302	744266	1281801	2740925	27109.185	26887.627	395569	0	81533	(143611)	25893.700	27838.465	(4205201)	3346518	0	(2611321)
23/04/2014	22551.439	23841.641	(4692568)	2157475	642	(4138010)	27352.855	26217.650	2542536	131557	979770	1604450	26667.570	26913.119	(215260)	1447824	9315	(217257)
24/04/2014	23381.509	24170.041	(2916357)	442046	5134	(3182393)	28411.710	27969.598	1228090	0	101158	745191	28853.520	28995.246	(625614)	676425	0	(261363)
25/04/2014	27069.260	28047.958	(3504709)	447231	0	(3867999)	27432.383	26165.933	4906587	0	96263	4256455	21088.158	21295.673	(1184944)	1696490	352278	313888
26/04/2014	28086.580	27016.284	4985364	0	455737	3892777	28633.160	28382.523	776369	0	19119	489017	13101.760	14084.179	(4342114)	4425703	399901	(814528)
27/04/2014	27118.226	23533.932	8188348	101407	3835382	7843499	28840.460	28730.003	(145105)	35786	23258	(526806)	23764.355	26775.266	(5465536)	7101689	1287724	62721
<b>TOTAL</b>	<b>174433.865</b>	<b>170368.220</b>	<b>8196902</b>	<b>3892425</b>	<b>5681770</b>	<b>5352810</b>	<b>195098.233</b>	<b>190038.415</b>	<b>15274091</b>	<b>167343</b>	<b>1758261</b>	<b>10789466</b>	<b>164495.263</b>	<b>173905.312</b>	<b>(26355261)</b>	<b>24492633</b>	<b>2049218</b>	<b>(10352011)</b>

DATE	23.0		EPGL, Vadinar				24.0		GSEG (H)- 2				25.0		UNOSUGEN			
	SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)			
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED
21/04/2014	10963.790	10951.200	(12788)	0	0	(148942)	0.000	0.000	0	0	0	0	0.000	-25.855	87246	32905	0	97658
22/04/2014	11416.780	11260.873	375603	24180	0	206902	0.000	0.000	0	0	0	0	0.000	-20.291	68311	28030	0	78259
23/04/2014	18910.950	18920.631	169000	0	690541	(99172)	0.000	0.000	0	0	0	0	0.000	-23.964	103197	23958	0	105014
24/04/2014	19960.870	18770.798	4303655	1415	1021605	3966362	0.000	0.000	0	0	0	0	0.000	-26.582	116287	50899	0	136624
25/04/2014	21568.400	21692.022	(842868)	0	0	(1287288)	0.000	0.000	0	0	0	0	0.000	-22.436	85185	32949	0	98978
26/04/2014	18028.150	18417.143	(1942019)	15202	5921	(2697149)	0.000	0.000	0	0	0	0	0.000	-24.182	111982	51066	16481	140180
27/04/2014	17280.000	17586.976	(1445728)	0	13210	(1849479)	0.000	0.000	0	0	0	0	0.000	-22.655	87254	32553	10500	102257
<b>TOTAL</b>	<b>118128.940</b>	<b>117599.642</b>	<b>604855</b>	<b>40798</b>	<b>1731277</b>	<b>(1908765)</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.000</b>	<b>-165.964</b>	<b>659464</b>	<b>252360</b>	<b>26981</b>	<b>758969</b>

DATE	26.0		Gujart Pipavav PCL				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)			
	SCHEDULE	INJECTION	UI CHARGES ( IN RS.)									
			BASIC UI	CAP	ADDITIONAL	ADJUSTED						
21/04/2014	0.000	-14.952	50463	0	0	39939						
22/04/2014	0.000	-14.208	44061	4806	0	38141						
23/04/2014	0.000	-14.148	48216	8142	0	48462						
24/04/2014	0.000	-13.104	51951	41	0	43437						
25/04/2014	0.000	-13.932	54908	1453	0	49041						
26/04/2014	0.000	-13.644	64146	0	6131	54828						
27/04/2014	0.000	-11.784	42827	95	4054	38021						
<b>TOTAL</b>	<b>0.000</b>	<b>-95.772</b>	<b>356573</b>	<b>14538</b>	<b>10185</b>	<b>311869</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>		

**LEGENDS : (+VE ) PAYABLE  
BRACKET (-VE) RECEIVABLE  
SCHEDULE/DRAWL IN MWH  
UI CHARGES IN (RS )**

APL  
APL-II  
APL-III

EPGL  
GSEG (H)- 2

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**STATE LOY DISPATCH CENTRE**

Vadodara -390021, Website : www.sldcguj.com, Email: sldcabt@yahoo.co.in,sldcabtcomm@gmail.com



No. SLDC/ABT-DSM/WEEK-3/2014-15/4.3/REV1/3005

DATE : 15-Jul-17

**UI (Deviation) CHARGES FOR THE WEEK 21-APRIL-14 to 27-APRIL-14**

DATE	27.0 SCHEDULE	INJECTION	GACL				28.0 SCHEDULE	INJECTION	ONGC(A)				29.0 SCHEDULE	INJECTION	ONGC(H)			
			UI CHARGES ( IN RS.)						UI CHARGES ( IN RS.)						UI CHARGES ( IN RS.)			
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED
21/04/2014	0.000	0.000	0	0	0	0	105.250	117.379	(29642)	23859	0	(17247)	268.800	279.302	(34395)	1995	0	(49643)
22/04/2014	0.000	0.000	0	0	0	0	90.125	94.692	(8672)	2484	0	(11397)	276.800	287.600	(29763)	674	0	(38792)
23/04/2014	0.000	0.000	0	0	0	0	89.750	92.359	(5480)	7240	0	(5521)	268.800	277.910	(31565)	159	0	(44318)
24/04/2014	0.000	0.000	0	0	0	0	84.125	102.360	(60064)	33875	0	(32713)	268.800	278.679	(35585)	1830	0	(40991)
25/04/2014	0.000	0.000	0	0	0	0	79.500	86.506	(20824)	12680	0	(12719)	263.100	273.938	(34860)	4478	0	(39074)
26/04/2014	0.000	0.000	0	0	0	0	107.125	130.284	(92013)	45144	0	(61387)	268.800	285.627	(69735)	1784	0	(91022)
27/04/2014	0.000	0.000	0	0	0	0	118.600	131.322	(37584)	6590	2154	(39980)	268.800	278.651	(35705)	0	934	(48565)
<b>TOTAL</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>674.475</b>	<b>754.903</b>	<b>(254279)</b>	<b>131872</b>	<b>2154</b>	<b>(180964)</b>	<b>1883.900</b>	<b>1961.705</b>	<b>(271608)</b>	<b>10921</b>	<b>934</b>	<b>(352403)</b>

DATE	30.0 SCHEDULE	INJECTION	PCBL, PALEJ				31.0 SCHEDULE	INJECTION	SAL				32.0 SCHEDULE	INJECTION	UPL			
			UI CHARGES ( IN RS.)						UI CHARGES ( IN RS.)						UI CHARGES ( IN RS.)			
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED
21/04/2014	98.400	107.080	(26293)	892	0	(34626)	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0
22/04/2014	110.880	108.494	7916	0	0	5757	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0
23/04/2014	106.080	111.872	(21588)	487	0	(29492)	0.000	0.000	0	0	0	0	13.000	2.582	44717	0	0	37395
24/04/2014	106.080	114.776	(36323)	2403	0	(41068)	0.000	0.000	0	0	0	0	22.500	11.108	30703	0	0	25759
25/04/2014	106.080	114.598	(29985)	2805	0	(31841)	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0
26/04/2014	107.480	112.470	(22362)	842	206	(29579)	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0
27/04/2014	94.830	108.544	(42829)	9724	1257	(43857)	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0
<b>TOTAL</b>	<b>729.830</b>	<b>777.833</b>	<b>(171464)</b>	<b>17153</b>	<b>1463</b>	<b>(204706)</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>35.500</b>	<b>13.689</b>	<b>75420</b>	<b>0</b>	<b>0</b>	<b>63154</b>

DATE	33.0 SCHEDULE	INJECTION	RIL				34.0 SCHEDULE	INJECTION	JINDAL SAW LTD				35.0 SCHEDULE	INJECTION	UTCL,KOVAYA			
			UI CHARGES ( IN RS.)						UI CHARGES ( IN RS.)						UI CHARGES ( IN RS.)			
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED
21/04/2014	0.000	0.000	0	0	0	0	490.875	477.621	24776	0	0	13598	357.000	355.568	7225	1666	0	(5465)
22/04/2014	0.000	0.000	0	0	0	0	474.500	479.230	(11819)	0	0	(15500)	360.100	359.368	8238	1014	0	(4404)
23/04/2014	0.000	0.000	0	0	0	0	493.200	496.825	(11145)	0	0	(14875)	349.500	346.604	13272	6119	0	2403
24/04/2014	0.000	0.000	0	0	0	0	493.200	496.373	(11935)	0	0	(13935)	344.400	343.272	18465	9680	0	10010
25/04/2014	0.000	0.000	0	0	0	0	493.200	495.414	(9336)	0	0	(12199)	337.900	338.116	(2879)	6091	0	(7289)
26/04/2014	0.000	0.000	0	0	0	0	493.200	497.133	(15512)	0	13	(19464)	316.800	319.308	(3829)	5305	3766	(14108)
27/04/2014	0.000	0.000	0	0	0	0	493.200	496.510	(10221)	0	458	(13050)	358.700	358.024	14105	1701	3755	4406
<b>TOTAL</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3431.375</b>	<b>3439.107</b>	<b>(45193)</b>	<b>0</b>	<b>471</b>	<b>(75425)</b>	<b>2424.400</b>	<b>2420.260</b>	<b>54597</b>	<b>31577</b>	<b>7521</b>	<b>(14448)</b>

**LEGENDS :** (+VE ) PAYABLE  
BRACKET (-VE) RECEIVABLE  
SCHEDULE/DRAWL IN MWH  
UI CHARGES IN (RS )

GACL  
ONGC(A)  
ONGC(H)

PCBL,P  
SAL  
UPL

RIL  
JSL  
UTCL

**STATE LOAD DISPATCH CENTRE**

Vadodara -390021, Website : www.sldcuj.com, Email: sldcabt@yahoo.co.in,sldcabtcomm@gmail.com



No. SLDC/ABT-DSM/WEEK-3/2014-15/4.3/REV1/3005

DATE : 15-Jul-17

**UI (Deviation) CHARGES FOR THE WEEK 21-APRIL-14 to 27-APRIL-14**

DATE	36.0		LBC				37.0		WELSPUN				38.0		HINDALCO			
	SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)			
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED
21/04/2014	51.227	51.227	0	0	0	0	0.000	0.000	0	0	0	0	101.966	0.000	336483	0	0	268289
22/04/2014	52.295	52.295	0	0	0	0	0.000	0.000	0	0	0	0	101.966	0.000	268015	0	0	215570
23/04/2014	51.903	51.903	0	0	0	0	0.000	0.000	0	0	0	0	101.966	0.000	373144	0	0	313829
24/04/2014	51.440	51.440	0	0	0	0	0.000	0.000	0	0	0	0	102.029	0.000	405351	0	0	344719
25/04/2014	51.072	51.072	0	0	0	0	0.000	0.000	0	0	0	0	101.966	0.000	391817	0	0	340323
26/04/2014	50.641	50.641	0	0	0	0	0.000	0.000	0	0	0	0	65.177	0.000	286199	0	24638	254406
27/04/2014	44.384	44.384	0	0	0	0	0.000	0.000	0	0	0	0	101.966	0.000	317318	0	18414	261810
<b>TOTAL</b>	<b>352.962</b>	<b>352.962</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>677.034</b>	<b>0.000</b>	<b>2378327</b>	<b>0</b>	<b>43052</b>	<b>1998947</b>

DATE	39.0		VARSANA ISPAT				40.0		GFL, DAHEJ				41.0		PCBL, MOKHA			
	SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)			
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED
21/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	216.000	269.792	(176355)	95896	0	(111907)
22/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	218.400	287.374	(175732)	108977	0	(90039)
23/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	222.000	284.785	(215925)	126650	0	(118989)
24/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	222.000	288.187	(242651)	158145	0	(103726)
25/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	218.400	253.596	(114129)	63795	0	(73293)
26/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	218.400	258.482	(171387)	64820	0	(139055)
27/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	218.400	230.064	(93117)	68716	0	(58639)
<b>TOTAL</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1533.600</b>	<b>1872.280</b>	<b>(1189296)</b>	<b>686999</b>	<b>0</b>	<b>(695649)</b>

DATE	42.0		Shreeyam P&S ind.Ltd (Mid India PSL)				43.0		RIL DAHEJ				44.0		J K Paper Ltd			
	SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)			
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED
21/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0
22/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0
23/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0
24/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0
25/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0
26/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0
27/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0
<b>TOTAL</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

LEGENDS : (E) PAYABLE  
BRACKET (-VE) RECEIVABLE  
SCHEDULE/DRAWL IN MWH  
UI CHARGES IN (RS)

LBC  
WELSPUN  
HINDALCO

VIL  
GFL  
PCBL,M

MID INDIA  
RIL DAHEJ  
J K PL



UI (Deviation) CHARGES FOR THE WEEK 21-APRIL-14 to 27-APRIL-14

DATE	Solaries Ltd							Amreli Biomass					Junagadh Biomass						
	45.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				46.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				47.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED	
21/04/2014	0.000	0.000	0	0	0	0	73.125	58.451	41361	0	0	37706	0.000	0.000	0	0	0	0	
22/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	
23/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	
24/04/2014	0.000	0.000	0	0	0	0	124.500	104.788	90950	0	0	76591	0.000	0.000	0	0	0	0	
25/04/2014	0.000	0.000	0	0	0	0	192.000	185.597	21808	0	0	14848	0.000	0.000	0	0	0	0	
26/04/2014	0.000	0.000	0	0	0	0	192.000	187.643	10476	0	0	(376)	0.000	0.000	0	0	0	0	
27/04/2014	0.000	0.000	0	0	0	0	192.000	180.102	34368	0	1037	19259	0.000	0.000	0	0	0	0	
<b>TOTAL</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>773.625</b>	<b>716.581</b>	<b>198962</b>	<b>0</b>	<b>1037</b>	<b>148028</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

DATE	SAU CEMENT							Rama News & Print Ltd					Bhavnagar Biomass						
	48.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				49.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				50.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED	
21/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	132.450	131.691	118	0	0	(2676)	
22/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	184.800	182.309	7982	0	0	5574	
23/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	184.800	183.199	2109	0	0	(1339)	
24/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	159.200	160.661	(7969)	918	0	(8744)	
25/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	
26/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	
27/04/2014	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	71.750	68.255	5209	0	0	3376	
<b>TOTAL</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>733.000</b>	<b>726.116</b>	<b>7449</b>	<b>918</b>	<b>0</b>	<b>(3809)</b>	

DATE	Shree Renuka							Essar Oil Ltd					Nirma Ltd (Kalatalav)						
	51.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				52.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				53.0 SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED	
21/04/2014	168.000	248.976	(253960)	190597	0	(88020)	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	
22/04/2014	168.000	248.996	(210187)	158155	0	(70092)	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	
23/04/2014	168.000	252.171	(289278)	219633	0	(92503)	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	
24/04/2014	168.000	252.432	(339166)	261481	0	(94987)	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	
25/04/2014	168.000	283.129	(416136)	342883	0	(88624)	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	
26/04/2014	168.000	261.144	(394642)	308367	0	(112605)	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	
27/04/2014	168.000	267.259	(335053)	268152	9423	(86363)	0.000	0.000	0	0	0	0	0.000	0.000	0	0	0	0	
<b>TOTAL</b>	<b>1176.000</b>	<b>1814.107</b>	<b>(2238423)</b>	<b>1749268</b>	<b>9423</b>	<b>(633193)</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.000</b>	<b>0.000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

Note :

LEGENDS : (+VE ) PAYABLE  
BRACKET (-VE) RECEIVABLE  
SCHEDULE/DRAWL IN MWH  
UI CHARGES IN (RS )

Solaries  
Amreli Biomass  
Junagadh Biomass

Sau Cement  
Rama News  
Bhavnagar Biomass

SHREE RENUKA  
EOL  
Nirma Ltd, K

**STATE LOAD DISPATCH CENTRE**

Vadodara -390021, Website : www.sldcguj.com, Email : sldcabt@yahoo.co.in,sldcabtcomm@gmail.com



No. SLDC/ABT-DSM/WEEK-3/2014-15/4.3/REV1/3005

Date :

15-Jul-17

**UI (Deviation) CHARGES FOR THE WEEK 21-APRIL-14 to 27-APRIL-14**

DATE	54.0		Siddhi Vinayak				55.0		WELSPUN CGPL			
	SCHEDULE	INJECTION	UI CHARGES ( IN RS.)				SCHEDULE	INJECTION	UI CHARGES ( IN RS.)			
			BASIC UI	CAP	ADDITIONAL	ADJUSTED			BASIC UI	CAP	ADDITIONAL	ADJUSTED
21/04/2014	396.000	392.802	22435	0	0	12739	393.100	399.016	(22789)	928	0	(32189)
22/04/2014	396.000	396.527	(652)	0	0	(2655)	424.250	264.448	461974	1087	9193	344205
23/04/2014	252.000	256.634	(15177)	0	0	(20501)	431.350	440.240	(29261)	136	0	(47412)
24/04/2014	252.000	256.590	(17892)	0	0	(21699)	447.200	457.056	(41285)	392	0	(53146)
25/04/2014	252.000	256.610	(16981)	0	0	(20555)	434.800	445.744	(51744)	5139	0	(61066)
26/04/2014	252.000	256.711	(19626)	0	0	(25512)	434.600	445.888	(52072)	2031	0	(78041)
27/04/2014	252.000	256.654	(15734)	0	398	(20532)	368.375	379.536	(47241)	957	1394	(60819)
<b>TOTAL</b>	<b>2052.000</b>	<b>2072.528</b>	<b>(63627)</b>	<b>0</b>	<b>398</b>	<b>(98715)</b>	<b>2933.675</b>	<b>2831.928</b>	<b>217581</b>	<b>10671</b>	<b>10587</b>	<b>11533</b>

DATE	56.0		WR		
	SCHEDULE	INJECTION	UI CHARGES ( IN RS.)		
			BASIC UI	(ADD + CAP) UI	ADJUSTED
21/04/2014	53586.659	52742.491	3118782	(1515169)	1704959
22/04/2014	62314.174	60987.365	4268710	(2193529)	1945178
23/04/2014	56559.097	55390.739	4842919	(2193104)	2473767
24/04/2014	56163.269	54109.828	7866942	(1678590)	6469147
25/04/2014	61665.951	60956.628	3386650	(1639849)	1762882
26/04/2014	73425.112	71004.264	10748916	(2102236)	8678418
27/04/2014	60084.249	56259.072	13905480	(4776694)	9402651
<b>TOTAL</b>	<b>423798.511</b>	<b>411450.387</b>	<b>48138399</b>	<b>(16099171)</b>	<b>32437002</b>

DATE																			
21/04/2014																			
22/04/2014																			
23/04/2014																			
24/04/2014																			
25/04/2014																			
26/04/2014																			
27/04/2014																			
<b>TOTAL</b>																			

Note :

**LEGENDS : (+VE ) PAYABLE  
BRACKET (-VE) RECEIVABLE  
SCHEDULE/DRAWL IN MWH  
UI CHARGES IN (RS )**

Shiddhivinayak  
Welspun CGPL  
Abellon Biomass

Jaydeep cotton  
Sanghi Ind.  
WR