

MERIT ORDER ON THE BASIS OF AGREEMENT FOR VARIABLE COST (SUBJECT TO CHANGE WITH CHANGE IN FUEL COST)			
17.03.2018			
SR NO	NAME	VARIABLE COST	REMARKS
		Normal Condition	
1	TARAPUR APS - 1 & 2	1.02	Share Compulsory,at GETCO peri.
2	SARDAR SAROVAR PROJECT	2.05	Share Compulsory,at GETCO peri.
3	KAKRAPAR APS	2.37	Share Compulsory,at GETCO peri.
4	TARAPUR APS - 3 & 4	2.96	Share Compulsory,at GETCO peri.
5	ACB India Ltd	0.69	At GETCO peri.
6	AKRIMOTA	1.08	
7	SIPAT-1	1.24	At GETCO peri.
8	SIPAT-2	1.28	At GETCO peri.
9	KORBA- III	1.32	At GETCO peri.
10	KORBA -I & II	1.34	At GETCO peri.
11	VINDHYACHAL - STAGE 4	1.43	At GETCO peri.
12	VINDHYACHAL - STAGE 3	1.43	At GETCO peri.
13	VINDHYACHAL - STAGE 2	1.43	At GETCO peri.
14	VINDHYACHAL - STAGE 5	1.47	At GETCO peri.
15	GIPCL -MANGROL LIGNITE SLPP Expansion	1.49	
16	GIPCL -MANGROL LIGNITE SLPP	1.50	
17	Adani Power Limited(Mundra) Unit-5 -6	1.53	
18	VINDHYACHAL - STAGE 1	1.53	At GETCO peri.
19	CGPL Mundra UMPP	1.71	At GETCO peri.
20	Dhuvaran CAPP-I & II(GSECL) on GAIL(APM)	1.86	TOP monthly 80%, Annual 90%
21	K L T P S 4	1.87	
22	Adani Power Limited(Mundra) Unit-1-4	1.89	
23	Essar Vadinar	1.89	
24	ONGC - ANKLESHWAR	1.90	For period 0 to 6 & 22 to 24 HRS
25	ONGC - HAZIRA	1.90	For period 0 to 6 & 22 to 24 HRS
26	K L T P S 1-3	2.01	
27	JAHNOR - JGPS APM	2.06	(Daily rate as given by WRLDC+losses may be considered)
28	KAWAS GAS APM	2.11	(Daily rate as given by WRLDC/NTPC+losses may be considered)
29	ONGC - HAZIRA	2.25	For period 6 to 22 HRS
30	BECL	2.25	
31	Dhuvaran CAPP I & II on ONGC WO	2.35	
32	JAHNOR-JGPS NON APM	2.37	(Daily rate as given by WRLDC/NTPC+losses may be considered)
33	KAWAS GAS NON APM	2.38	(Daily rate as given by WRLDC/NTPC+losses may be considered)
34	ONGC - ANKLESHWAR	2.50	For period 6 to 22 HRS
35	KAHALGAON 2	2.52	At GETCO peri.
36	GIPCL-I ON GAS - Gandhar	2.57	
37	Mauda STPS II	2.70	At GETCO peri.
38	GIPCL-I ON GAS - HVJ	2.71	
39	CLPI ON CAIRN GAS	2.82	80% TAKE OR PAY ANNUALLY
40	Mauda STPS I	2.85	At GETCO peri.
41	UKAI - TPS- 6	3.05	
42	WANAKBORI TPS (UNIT NO 7)	3.15	
43	GANDHINAGAR TPS (UNIT NO 5)	3.34	
44	WANAKBORI TPS (UNIT NO 1-6)	3.36	
45	UKAI - TPS 3-5	3.43	
46	GANDHINAGAR TPS (UNIT NO 3,4)	3.64	
47	GIPCL -MANGROL LIGNITE SLPP	3.82	On Imported Coal
48	SIKKA 3-4	3.94	
49	GIPCL -MANGROL LIGNITE SLPP Expansion	3.97	On Imported Coal
50	GIPCL-I ON GAS - PMT	4.29	
51	Dhuvaran I & II (Contracted RLNG)	5.78	
52	Dhuvaran III (Contracted RLNG)	6.09	
53	Utran-II (Contracted RLNG)	6.09	
54	Utran-II (GSPC Spot Gas)	6.38	
55	GSEG, Expansion (GSPC Spot)	6.38	
56	Dhuvaran CAPP-III GSPC Spot Gas	6.38	
57	GPPC on GSPC SPOT Gas	6.42	
58	CLPI (GSPC Spot Gas)	6.72	
59	Dhuvaran CAPP-I & II GSPC Spot Gas	6.72	
60	Utran-II (GAIL Spot Gas)	6.89	
61	Dhuvaran CAPP-III GAIL Spot Gas	6.89	
62	GSEG, Hazira (GSPC Spot)	6.91	
63	Dhuvaran CAPP-I & II GAIL Spot	7.26	
64	CLPI on GAIL Spot Gas	7.26	
65	GIPCL-I ON GAS - LT RLNG	7.29	
66	KAWAS - RLNG	8.35	(Daily rate as given by WRLDC/NTPC+losses may be considered)
67	KAWAS - Liquid	8.41	(Daily rate as given by WRLDC/NTPC+losses may be considered)
68	JAHNOR - RLNG	8.41	(Daily rate as given by WRLDC/NTPC+losses may be considered)
69	GIPCL-I ON GSPC GAS	8.69	
70	GIPCL-I ON GAIL SPOT	14.86	