

**MERIT ORDER ON THE BASIS OF AGREEMENT FOR VARIABLE COST**

**(SUBJECT TO CHANGE WITH CHANGE IN FUEL COST)**

**6.12.2017**

SR NO	NAME	VARIABLE COST		REMARKS
		Normal Condition		
1	TARAPUR APS - 1 & 2	1.02		Share Compulsory,at GETCO peri.
2	SARDAR SAROVAR PROJECT	2.05		Share Compulsory,at GETCO peri.
3	KAKRAPAR APS	2.38		Share Compulsory,at GETCO peri.
4	TARAPUR APS - 3 & 4	2.97		Share Compulsory,at GETCO peri.
5	ACB India Ltd	0.68		At GETCO peri.
6	AKRIMOTA	1.13		
7	KORBA - I & II	1.16		At GETCO peri.
8	KORBA- III	1.20		At GETCO peri.
9	SIPAT-1	1.21		At GETCO peri.
10	SIPAT-2	1.25		At GETCO peri.
11	GIPCL -MANGROL LIGNITE SLPP	1.43		
12	VINDHYACHAL - STAGE 2	1.45		At GETCO peri.
13	GIPCL -MANGROL LIGNITE SLPP Expansion	1.45		
14	VINDHYACHAL - STAGE 3	1.45		At GETCO peri.
15	VINDHYACHAL - STAGE 4	1.45		At GETCO peri.
16	VINDHYACHAL - STAGE 5	1.46		At GETCO peri.
17	Adani Power Limited(Mundra) Unit-5 -6	1.53		
18	VINDHYACHAL - STAGE 1	1.55		At GETCO peri.
19	CGPL Mundra UMP	1.73		At GETCO peri.
20	Dhuvaran CCPP-I & II(GSECL) on GAIL(APM)	1.85		TOP monthly 80%, Annual 90%
21	K L T P S 4	1.86		
22	Adani Power Limited(Mundra) Unit-1-4	1.89		
23	ONGC - ANKLESHWAR	1.90		For period 0 to 6 & 22 to 24 HRS
24	ONGC - HAZIRA	1.90		For period 0 to 6 & 22 to 24 HRS
25	Essar Vadinar	1.90		
26	K L T P S 1-3	2.00		
27	JAHNOR - JGPS APM	2.12		(Daily rate as given by WRLDC+losses may be considered)
28	KAWAS GAS APM	2.18		(Daily rate as given by WRLDC/NTPC+losses may be considered)
29	KAHALGAON 2	2.21		At GETCO peri.
30	ONGC - HAZIRA	2.25		For period 6 to 22 HRS
31	BECL	2.25		
32	Dhuvaran CCPP I & II on ONGC WO	2.35		
33	JAHNOR-JGPS NON APM	2.41		(Daily rate as given by WRLDC/NTPC+losses may be considered)
34	KAWAS GAS NON APM	2.43		(Daily rate as given by WRLDC/NTPC+losses may be considered)
35	Mauda STPS II	2.44		At GETCO peri.
36	ONGC - ANKLESHWAR	2.50		For period 6 to 22 HRS
37	Mauda STPS I	2.56		At GETCO peri.
38	GIPCL-I ON GAS - Gandhar	2.61		
39	UKAI - TPS- 6	2.70		
40	GIPCL-I ON GAS - HVJ	2.75		On As & when basis
41	CLPI ON CAIRN GAS	2.81		80% TAKE OR PAY ANNUALY
42	WANAKBORI TPS ( UNIT NO 7)	3.23		
43	GANDHINAGAR TPS ( UNIT NO 5)	3.39		
44	WANAKBORI TPS ( UNIT NO 1-6 )	3.44		
45	UKAI - TPS 3-5	3.44		
46	GANDHINAGAR TPS ( UNIT NO 3,4 )	3.67		
47	SIKKA 3-4	3.68		
48	GIPCL -MANGROL LIGNITE SLPP	3.78		On Imported Coal
49	GIPCL -MANGROL LIGNITE SLPP Expansion	3.78		On Imported Coal
50	GIPCL-I ON GAS - PMT	4.37		On As & when basis
51	GIPCL-I ON GAS - High Sea Shale	5.21		On As & when basis
52	GIPCL-II SPOT gas	5.27		On As & when basis, Min 5 Hrs & Max 10 Hrs in a Day
53	Dhuvaran I & II (Contracted RLNG)	5.32		
54	Dhuvaran III (Contracted RLNG)	5.61		
55	Utran-II (Contracted RLNG)	5.61		
56	Utran-II (GSPC Spot Gas )	6.12		
57	Dhuvaran CCPP-III GSPC Spot Gas	6.12		
58	GSEG, Expansion (GSPC Spot)	6.12		
59	GPPC on GSPC SPOT Gas	6.16		
60	GIPCL-II SPOT gas	6.27		On As & when basis, Beyond 10 Hrs in a Day
61	CLPI (GSPC Spot Gas)	6.44		
62	Dhuvaran CCPP-I & II GSPC Spot Gas	6.45		
63	GSEG, Hazira (GSPC Spot)	6.62		
64	GIPCL-I ON GAS - LT RLNG	6.75		On As & when basis
65	JAHNOR - RLNG	6.78		(Daily rate as given by WRLDC/NTPC+losses may be considered)
66	KAWAS - RLNG	6.82		(Daily rate as given by WRLDC/NTPC+losses may be considered)
67	CLPI on GAIL Spot Gas	7.39		
68	Dhuvaran CCPP-I & II GAIL Spot	7.40		
69	GIPCL-I ON GAS - LT RLNG	7.88		
70	KAWAS - Liquid	8.70		(Daily rate as given by WRLDC/NTPC+losses may be considered)